

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,950	--	--	7,757	284	19	16,968	2,004	0
Hydrocarbon Gas Liquids	4,349	-21	634	195	--	-7	575	1,602	2,987
Natural Gas Liquids	4,349	-21	339	171	--	-12	575	1,602	2,674
Ethane	1,707	--	--	--	--	-16	--	255	1,474
Propane	1,394	--	301	137	--	4	--	972	857
Normal Butane	362	--	45	23	--	-2	190	190	52
Isobutane	386	--	-348	11	--	0	219	4	160
Natural Gasoline	501	-21	--	0	--	2	166	180	132
Refinery Olefins	--	--	295	23	--	6	--	--	313
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	293	17	--	6	--	--	305
Normal Butylene	--	--	2	6	--	0	--	--	8
Isobutylene	--	--	308	--	--	0	--	--	-1
Other Liquids	--	1,246	--	1,287	26	26	2,005	528	0
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,246	--	35	112	4	1,202	188	0
Hydrogen	--	--	--	--	221	--	221	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	10	-19	0	--	69	0
Renewable Fuels (including Fuel Ethanol)	--	1,167	--	26	-91	3	979	119	0
Fuel Ethanol ⁵	--	1,048	--	4	-17	1	921	112	0
Renewable Fuels Except Fuel Ethanol	--	119	--	22	-75	3	58	7	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	611	--	-1	333	277	1
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	640	-85	23	469	63	0
Reformulated	--	0	--	177	161	-9	347	0	0
Conventional	--	0	--	463	-246	32	122	63	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	5	20,053	690	178	7	--	3,454	17,466
Finished Motor Gasoline	--	5	10,059	45	102	3	--	888	9,319
Reformulated	--	--	3,252	--	-148	0	--	--	3,104
Conventional	--	5	6,806	45	250	3	--	888	6,215
Finished Aviation Gasoline	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel	--	--	1,808	127	--	1	--	222	1,711
Kerosene	--	--	9	2	--	1	--	5	5
Distillate Fuel Oil ⁵	--	--	5,168	175	76	-15	--	1,301	4,134
15 ppm sulfur and under	--	--	4,849	152	76	-12	--	1,094	3,995
Greater than 15 ppm to 500 ppm sulfur	--	--	101	4	--	-7	--	100	11
Greater than 500 ppm sulfur	--	--	218	19	--	3	--	106	127
Residual Fuel Oil ⁶	--	--	424	211	--	-3	--	316	322
Less than 0.31 percent sulfur	--	--	61	23	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	62	20	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	302	167	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	318	22	--	1	--	--	338
Naphtha for Petro. Feed. Use	--	--	209	18	--	1	--	--	225
Other Oils for Petro. Feed. Use	--	--	109	4	--	0	--	--	113
Special Naphthas	--	--	36	13	--	1	--	--	49
Lubricants	--	--	184	43	--	5	--	109	112
Waxes	--	--	5	5	--	0	--	4	6
Petroleum Coke	--	--	902	11	--	-2	--	582	333
Marketable	--	--	670	11	--	-2	--	582	100
Catalyst	--	--	233	--	--	--	--	--	233
Asphalt and Road Oil	--	--	332	37	--	15	--	25	329
Still Gas	--	--	703	--	--	--	--	--	703
Miscellaneous Products	--	--	94	0	--	0	--	1	94
Total	15,299	1,230	20,687	9,928	488	45	19,547	7,588	20,453

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.